

# Ukraine Energy Market Observatory

## QUARTERLY REPORT

Q2 2025

**UKRAINE ENERGY  
MARKET  
OBSERVATORY  
QUARTERLY REPORT  
Q2 2025**



## **EXECUTIVE SUMMARY**

The Ukraine Energy Market Observatory quarterly reports serve interested stakeholders, including those in the EU, Ukraine and other Contracting Parties, to have a broader picture of recent developments in the energy markets in Ukraine, including transposition of the Electricity Integration Package (hereinafter, EIP), development of the associated regulatory framework, and impacts of martial law conditions on the energy markets development.

This report provides an overview of the key energy-market developments in Ukraine from April to June 2025, covering the new legislative framework (Chapter 1) and significant events (Chapter 2) in the operation of electricity and gas markets in Ukraine. Follow-up boxes provide recent information tracing the latest developments on particular aspects beyond the reporting period.

Chapter 3 of the report contains a more detailed review of activities that are part of Ukraine's energy sector reforms, particularly related to the PSO in energy markets.

Chapter 4 provides information on the 2025 NEURC Board Members selection process and addresses the status of TEN-E transposition.

Chapter 5 presents an overview of Observatory assessments prepared in Q2 2025. The annex to the report contains an outlook on notable events and publications related to the Ukrainian energy markets in Q2 2025.

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## Ukraine Energy Market Observatory

# QUARTERLY REPORT: Q2 2025

### 1. KEY LEGISLATIVE DEVELOPMENTS IN THE UKRAINIAN ENERGY MARKETS

#### ELECTRICITY

Key words: security of supply, RES auctions, EIP, quality of service, voltage standard, profiling, SoLR, cross-border capacity allocation

From April to June 2025 number of noticeable draft legal initiatives were put for consideration by the Verkhovna Rada of Ukraine.

The **Draft Law on Amendments to the Law of Ukraine “On the Electricity Market” regarding the regulation of issues of ensuring the security of electricity supply** No. 13171 of 14.04.2025<sup>1</sup>, submitted by the Cabinet of Ministers of Ukraine (hereinafter, the CMU). According to the explanatory note, the draft law aims to strengthen the powers of the Ministry of Energy and the State Energy Inspectorate in terms of technical regulation and security of supply in the electricity sector. Particularly, the draft proposes to empower the Ministry of Energy to approve the network development plans of distribution system operators (hereinafter, DSO); approve the repairs schedules of the main equipment of power plants and repair program for electrical networks of distribution systems in accordance with the procedure established by the CMU; tasks the transmission system operator (hereinafter, TSO) and DSOs to provide the Ministry of Energy, the State Energy Inspectorate and the Regulator the information on the technical conditions of their networks, state of repayment and maintenance, etc. However, the draft Law No.13171 does not provide the transposition of the Regulation (EU) 2019/941. Later, the alternative draft law No.13171-1 of 29.04.2025<sup>2</sup> was registered in the Verkhovna Rada by a Member of Parliament with the aim of implementing the provisions of Regulation (EU) 2019/941.

**Follow-up:** On 17 July 2025, the draft Law No.13171 was withdrawn from review due to the appointment of the new composition of CMU.

The **draft Law “On Amendments to certain Laws of Ukraine regarding the implementation of European Law on the integration of energy markets, improving security of supply and competitiveness in the energy sector” No.12087-d of 27.06.2025**<sup>3</sup>. The draft Law No.12087-d was submitted by the Committee on Energy and Housing and Communal Services (hereinafter, the Committee) as a revised version, created based on the two draft Laws<sup>4</sup>, registered back in 2024 by different Members of Parliament **to transpose the Electricity Integration Package**<sup>5</sup>. The Committee also recommended that the Verkhovna Rada adopt the draft Law No. 12087-d in the first reading<sup>6</sup>.

<sup>1</sup> <https://itd.rada.gov.ua/billInfo/Bills/Card/56194>

<sup>2</sup> <https://itd.rada.gov.ua/billInfo/Bills/Card/56303>

<sup>3</sup> <https://itd.rada.gov.ua/billInfo/Bills/Card/56682>

<sup>4</sup> Draft Law No. 12087, registered on 02.10.2024, and the draft Law No. 12087-1, registered on 18.10.2024.

<sup>5</sup> <https://www.energy-community.org/enc-lex/law/acquis/EIP.html>

<sup>6</sup> [https://kompek.rada.gov.ua/news/main\\_news/75478.html](https://kompek.rada.gov.ua/news/main_news/75478.html)

*Follow-up:* On 22 July 2025, the draft Law No. 12087-d passed the first reading.<sup>7</sup>

The National Energy and Utilities Regulatory Commission (hereinafter, NEURC) **amended the Distribution Network Code**<sup>8</sup> detailing the requirements for the application and preparation of forced load reduction schedules according to the relevant instructions approved by the Ministry of Energy. Amendments also strengthen the requirements to inform the customers of the interruptions, particularly interruptions effecting more than 100 customers for more than one hour shall be published immediately after receiving relevant dispatch information, but not later than one hour from the start of the interruption. DSOs shall place the information on the start and expected end of the interruption on their webpages, and provide, including by means of electronic communication, customers with individual data related to the electrification of their installations. Amendments also aligned the Distribution Network Code requirements for voltage quality with the recently adopted state standard,<sup>9</sup> which transposes the relevant EU standard on voltage. As of 1 July 2025, the new nominal voltage of 230/400 V is applied in Ukraine; the limits for permissible voltage deviation are established in a range  $\pm 10\%$  of the nominal value.

NEURC approved measures for the **development of profiling in the electricity market**<sup>10</sup>. The decision classified the commercial metering sites for household consumers with typical consumption patterns for the development of typical profiles of electricity consumption. TSO (as a Commercial Metering Administrator) and DSOs shall ensure hourly metering and accumulation of relevant data in the DataHub by reference to metering points (for further profiling). This shall contribute to the quality of data used for scheduling and settlements in the electricity market, where hourly metering data are unavailable.

NEURC **amended the regulatory framework following the Law No.4213** "On Amendments to Certain Laws of Ukraine in the Field of Energy and Heat Supply to Clarify Provisions Related to the Effect of Martial Law in Ukraine"<sup>11</sup>. The **licensing conditions on storage activity**<sup>12</sup> complemented with the conditions under which storage activity is carried out by electricity producers, including from RES, without the relevant license. This shall minimise the administrative burden on producers, including those from RES, to install storages on their sites and to make more efficient use of connected capacity. Amendments were made to the **Retail Market Rules**<sup>13</sup>, aiming to improve payment discipline in the retail market and system operation. In particular, clarified rights of network operators to disconnect consumers for unauthorised consumption or impact on the system operation that caused the deterioration of quality parameters. Also, conditions of electricity supply by the supplier of last resort (hereinafter, SoLR) are clarified<sup>14</sup>, particularly for cases of consumer change on the site (e.g. moving in). Also, until 1 January 2028, the SoLR does not have the right to refuse to supply electricity to a protected consumer or a consumer whose facilities are designated as critical infrastructure facilities, and/or initiate disconnection of consumer, who meets requirements specified in paragraph 15-2 of Section XVII Final and Transitional Provisions of the Law of Ukraine "On the Electricity Market" (hereinafter, the Electricity Market Law).

<sup>7</sup> [http://w1.c1.rada.gov.ua/pls/radan\\_gs09/ns\\_pd2?day\\_ =22&month\\_ =07&year=2025&nom\\_s=13](http://w1.c1.rada.gov.ua/pls/radan_gs09/ns_pd2?day_ =22&month_ =07&year=2025&nom_s=13)

<sup>8</sup> NEURC Resolution No.550 of 15.04.2025, <https://zakon.rada.gov.ua/rada/show/v0550874-25#n3>

<sup>9</sup> <https://zakon.rada.gov.ua/rada/show/v0330774-23>

<sup>10</sup> <https://zakon.rada.gov.ua/rada/show/v0586874-25#Text>

<sup>11</sup> <https://zakon.rada.gov.ua/laws/show/4213-20#Text>, described in detail in Ukraine Energy Market Observatory Report for [Q1 2025](#).

<sup>12</sup> NEURC Resolution No. 675 of 06.05.2025, <https://zakon.rada.gov.ua/rada/show/v0675874-25#Text>

<sup>13</sup> NEURC Resolution No.953 of 24.06.2025, <https://zakon.rada.gov.ua/rada/show/v0953874-25#Text>

<sup>14</sup> NEURC Resolutin No.890 of 18.06.2025, <https://zakon.rada.gov.ua/rada/show/v0890874-25#n2>

In May 2025, NEURC approved **amendments to Transmission Network Code in order to transpose provisions of Regulation 2017/1485** (hereinafter, SO GL)<sup>15</sup> and **Regulation 2017/2196** (hereinafter, ER NC)<sup>16</sup> into national legislation. In particular, these amendments clarified:

- criteria for emergency situations in the Integrated Power System (IPS) of Ukraine;
- conditions for the application of emergency measures for the forced reduction of electricity and/or capacity consumption;
- the procedure for declaring an emergency situation in the IPS of Ukraine;
- requirements for the transmission system under emergency and restoration modes;
- requirements for the development of the Power System Protection Plan;
- terminology, aligning national definitions with the SOGL and ERNC.

In June 2025, the Regulator approved the **Rules for intraday allocation of cross-border capacity at the Ukraine–Moldova interconnection**<sup>17</sup>. This decision followed the agreement between the TSOs of Ukraine and Moldova on the allocation of cross-zonal capacity between the trading zones of NPC Ukrenergo and SE “MOLDELECTRICA”. The agreement, in particular, provides for the additional allocation of cross-zonal capacity through intraday auctions on the basis of NPC Ukrenergo’s allocation platform, as well as the distribution of congestion management revenues for the Ukraine–Moldova interconnection between both TSOs on a 50%/50% basis<sup>18</sup>. Additionally, the new structure of capacity for allocation on the Ukraine–Moldova interconnection<sup>19</sup>, agreed between both TSOs, and is approved as following: 1) for yearly auctions – 35% of maximum available capacity, for monthly auctions – 35%, for daily auctions – 30% and for intraday auctions – 0%.<sup>20</sup>

The intraday allocation on Moldova-Ukraine interconnection is planned for the implementation in Q4 2025.

## **NATURAL GAS**

Key words: gas database, joint capacity product, GTSOU TYNDP

In May, the CMU approved the **Regulation on the information database of natural gas consumption**<sup>21</sup>. The database is created to ensure control over the use of imported natural gas and natural gas of own production and provides for the automated data collection on consumers and gas market participants. These includes in particular, centralised accumulation of data on natural gas market participants, gas commercial entering points, volumes of natural gas production, volumes of natural gas under the customs regimes defined by the legislation of Ukraine on customs issues, volumes of natural gas storage (injection/withdrawal) and consumption, volumes of natural gas acceptance and transfer at a virtual trading point, owners and consumers of natural gas both in terms of volumes and geographical/economic zones, and by categories, industries, and duration of activity on the natural gas market.

The owner of the information base is the state represented by the Ministry of Energy, which is the holder of the information base. The administrator of the information base is the gas TSO (hereinafter, the GTSOU).

<sup>15</sup> [https://www.energy-community.org/dam/jcr:1b8e878e-25a5-4c2b-ad2c-fa400e2fcf79/REGULATION\\_EU20171485.pdf](https://www.energy-community.org/dam/jcr:1b8e878e-25a5-4c2b-ad2c-fa400e2fcf79/REGULATION_EU20171485.pdf)

<sup>16</sup> [https://www.energy-community.org/dam/jcr:58ef3bd9-c0e6-42f2-af0f-aa86faadb5d5/COMMISSION%20REGULATION%20\(EU\)%202017\\_2196%20of%2024%20November%202017%20kor1.pdf](https://www.energy-community.org/dam/jcr:58ef3bd9-c0e6-42f2-af0f-aa86faadb5d5/COMMISSION%20REGULATION%20(EU)%202017_2196%20of%2024%20November%202017%20kor1.pdf)

<sup>17</sup> NEURC Resolution No.963 of 26.06.2025, <https://zakon.rada.gov.ua/rada/show/v0963874-25#Text>

<sup>18</sup> NEURC Resolution No.966 of 26.06.2025, <https://zakon.rada.gov.ua/rada/show/v0966874-25#Text>

<sup>19</sup> NEURC Resolution No.965 of 26.06.2025, <https://www.nerc.gov.ua/acts/pro-pogodzhennya-strukturi-rozpodilu-propusknoyi-spromozhnosti-mizhderzhavnogo-peretinu-ukrayina-moldova-2>

<sup>20</sup> These without the prejudice to the allocation of capacities which were not allocated, returned or not used by market participants, at relevant auctions. Particularly, on intraday auctions TSOs shall offer the capacity which was not allocated and/or was unused (not nominated) based on the results of daily allocation.

<sup>21</sup> CMU Resolution No.547 of 13.05.2025, <https://zakon.rada.gov.ua/laws/show/547-2025-%D0%BF#n10>

Data to the database shall be provided by GTSOU, DSOs, gas storage operator, suppliers, traders, gas producers and other market participants. Access to the information contained in the database is free of charge; however, the conditions of access, including the scope of information, shall be further elaborated in the relevant agreement. Information identified by the Ministry of Energy as public information shall be published by the GTSOU in a form of summarised dashboards.

In May, the NEURC **approved the GTSOU development plan 2025 – 2034**<sup>22</sup>. The investments are approved in the total amount of ~700 million EUR, with the main funds dedicated for the period 2028 – 2034. Due to martial law the document is not publicly available.

On 20th May, NEURC approved<sup>23</sup> the proposal of GTSOU, jointly with the gas transmission system operators of the Hellenic Republic, the Republic of Bulgaria, Romania, and the Republic of Moldova, to **introduce of a monthly auction for the allocation of firm capacity within the framework of the joint product at interconnection points on the borders with Romania and the Republic of Moldova** (hereinafter, the joint product through the Trans-Balkan Corridor). The decision applies to the interstate connection points Grebenyky (entry, Republic of Moldova - Ukraine), Causani (exit, Ukraine - Republic of Moldova), Orlivka/Isaccea (entry, Romania - Ukraine). The auctions shall be conducted on the Regional Booking Platform (RBP) using a single price algorithm, and according to the following schedule: monthly auction for the allocation of the joint product for June 2025 – the last Thursday of the month; July – October 2025 – the fourth Monday of each month.

The capacity price expressed in kWh/day shall be determined using the higher heating value coefficient of 10.64 kWh/m<sup>3</sup>, and set reduction coefficients for the Orlivka/Isaccea (entry) and Căușeni (exit) points shall be applied, excluding monthly coefficients, except for the Hrebenyky entry point (Republic of Moldova – Ukraine).

## REMIT

Key words: WEM registration criteria, methodology on fines, investigation procedure

During the period of April-June 2025, NEURC amended the number of regulatory acts governing the REMIT implementation to reflect the latest changes in the primary law stemming from Law No.4213:

1) Approved amendments to the ***Procedure for investigations of abuses in the wholesale energy market***<sup>24</sup>, clarifying the procedural issues of conducting investigations and submitting notifications of possible market abuse and other violations in the wholesale energy market (hereinafter, WEM), including the improved template of notification form.

2) In ***the Procedure for wholesale energy participants registration***, the criteria for consumers registering as a wholesale market participant were clarified, both for electricity and gas<sup>25</sup>. Now the consumption capacity of 600GWh/per year stands for permitted consumption capacity under the contract with the connected DSO/TSO, which allows consumption of 600 GWh per year or more at the maximum production capacity of the consumer's facility (24/7 consumption throughout the year).

<sup>22</sup> NEURC Resolution No.739 of 20.05.2025, <https://www.nerc.gov.ua/acts/pro-zatverdzhennya-planu-rozvitku-gazotransportnoyi-sistemi-na-2025-2034-roki-operatora-gazotransportnoyi-sistemi-tov-operator-gazotransportnoyi-sistemi-ukrayini>

<sup>23</sup> NEURC Resolution No.756 of 27.05.2025, <https://zakon.rada.gov.ua/rada/show/v0756874-25#Text>

<sup>24</sup> NEURC Resolution No.594 of 22.04.2025, <https://zakon.rada.gov.ua/rada/show/v0594874-25#n3>

<sup>25</sup> NEURC Resolution No.706 of 13.05.2025, <https://zakon.rada.gov.ua/rada/show/v0706874-25#n3>

3) The *Methodology for determining the amount of fines imposed by the NEURC*, particularly for *REMIT breaches*, is complemented<sup>26</sup> by the mechanism defining the fines for violations on the wholesale market, other than market abuse<sup>27</sup>. Also, as recommended by the Secretariat<sup>28</sup>, amendments clarified the approach to define the annual turnover of the market participant for the purpose of application of the maximum penalty limit of 10% as established by the law.

4) The *Procedure for submitting information on trade transactions related to wholesale energy products* amended<sup>29</sup> to clarify the list of wholesale energy products on which the transactions must be reported, the list of information that must be provided upon request of the NEURC, the procedure for submitting information on any changes or errors in key fundamental data in the electricity and natural gas markets.

The Secretariat provided comments to the draft amendments submitted by NEURC for consultations, which were largely taken into account.

Additionally, NEURC aligned the Gas Transportation Code, the Gas Storage Code, the Gas Distribution Code and the Rules of gas supply with the requirements of Law No. 4213. Also, amendments established the clear requirement for transportation service customers to provide the GTSOU with a valid ECRB code (issued by NEURC) or ACER code or ECRB code of another regulator from Contracting Parties<sup>30</sup>. This allows market participants from the EU and Energy Community Contracting Parties to avoid double registration requirements for the interstate entry/exit points capacity allocation. Current customers of transportation service shall provide the relevant information to GTSO by 10 June 2025, and the GTSO shall double-check this information with the relevant registers of NEURC, ACER and NRAs of Contracting Parties. As of 1 July 2025, the GTSOU does not consider nominations/renominations submitted by market participants without a valid ECRB code (national or of the other Energy Community Contracting Party) or ACER code.

## RES

Key words: RES auctions

Draft Law on Amendments to certain Laws of Ukraine “On improving competitive conditions for the production of electricity from alternative energy sources” No. 13219 of 28.04.2025, submitted by the Members of Parliament. The draft aims to address several issues regarding the RES support scheme and RES auctions in Ukraine to make them more attractive to investors. The Secretariat assessed the Draft Law No. 13219 in terms of compliance with the Energy Community acquis and impact on the market. The assessment was published under the Ukraine Energy Market Observatory, [Note 3/2025](#).

Meanwhile, following the adoption of Law No. 4213, in April, the CMU amended<sup>31</sup> the **Procedure for holding auctions for the allocation of support quotas**, increasing the maximum share of yearly quota allowed to be allocated to one participant (including affiliated companies) from 25 to 50%.

## OIL

Key words: contingency action plan

<sup>26</sup> NEURC Resolution No.822 of 03.06.2025, <https://zakon.rada.gov.ua/rada/show/v0822874-25#n2>

<sup>27</sup> non-disclosure of insider information and disclosure with violation of regulation, operation on the market without the registration

<sup>28</sup> Ukraine Energy Market Observatory [No.10/2024](#)

<sup>29</sup> NEURC Resolution No.915 of 18.06.2025, <https://zakon.rada.gov.ua/rada/show/v0915874-25#Text>

<sup>30</sup> NEURC Resolution No.707 of 13.05.2025, <https://zakon.rada.gov.ua/rada/show/v0707874-25#Text>

<sup>31</sup> CMU Resolution 484-p of 29.04.2025, <https://www.kmu.gov.ua/npas/pro-vnesennia-zmin-do-poriadku-provedennia-s484290425>

On 23 May 2025, the CMU approved the Action plan for overcoming the crisis in the market of oil and oil products of Ukraine<sup>32</sup>, thus finalising the regulatory framework according to the Law of Ukraine “On Minimum Oil and Oil Products Stocks”<sup>33</sup>.

## JUST TRANSITION

Key words: transformation of coal regions

In June, the CMU approved the **State Target Program for the Fair Transformation of Coal Regions of Ukraine for the period until 2030**. The purpose of the Program is to implement state regional policy and ensure a fair transformation of Ukraine's coal regions by comprehensively addressing problematic issues, in particular in the economic, social, cultural, housing and communal services and environmental spheres, which arise as a result of the decrease in coal production and the gradual closure of coal mining and related enterprises, as well as solving local development problems caused by the functioning of the coal industry. Financing of the Program implementation will be carried out at the expense of State and local budgets, as well as at the expense of international technical assistance and other sources not prohibited by law. The estimated amount of financing the Program is 30,443.2 million UAH (~600million EUR), where 20,529.6 million UAH is envisaged to be attracted from sources other than the State and local budgets<sup>34</sup>.

## ENVIRONMENT

Key words: cross-border consultations

The CMU approved the **Procedure for conducting cross-border consultations**<sup>35</sup>. The Procedure was approved following Article 8 of the Law of Ukraine “On Integrated Prevention and Control of Industrial Pollution”<sup>36</sup>. The Procedure defines the main requirements for the organization and conduct of cross-border consultations in the process of issuing an integrated environmental permit (amending it), regarding the possible significant negative impact on the environment of foreign states as a result of the operation of installations located in Ukraine, as well as cross-border consultations regarding the likely significant negative impact on the environment of Ukraine as a result of the operation of installations located in foreign states, according to the international treaties of Ukraine. The responsible authority for cross-border consultation is the Ministry of Environment.

## CROSS-SECTORAL

Key words: NECP

In May 2025, the CMU established<sup>37</sup> an **Interagency Working Group** on Monitoring the Implementation of the National Energy and Climate Plan for the period up to 2030 (hereinafter, the NECP Monitoring Group<sup>38</sup>). The NECP Monitoring Group promotes the coordination of executive bodies on the implementation of the NECP, monitors the status and progress of the NECP implementation, prepares and submits to the CMU proposals for amendments to the legislation in the field of environmental protection, energy and energy efficiency necessary to achieve the objectives of the NECP.

<sup>32</sup> CMU Resolution No 601 of 23.05.2025, <https://zakon.rada.gov.ua/laws/show/601-2025-%D0%BF#Text>

<sup>33</sup> <https://zakon.rada.gov.ua/laws/show/3484-20#Text>

<sup>34</sup> CMU Resolution No.711 of 18.06.2025, <https://zakon.rada.gov.ua/laws/show/711-2025-%D0%BF#Text>

<sup>35</sup> CMU Resolution No.752 of 25.06.2025, <https://www.kmu.gov.ua/npas/pro-zatverdzhennia-poriadku-provedennia-transkordonnykh-konsultatsii-752-250625>

<sup>36</sup> <https://zakon.rada.gov.ua/laws/show/3855-20#Text>

<sup>37</sup> CMU Decree No.583 of 21.05.2025, <https://www.kmu.gov.ua/npas/pro-utvorennia-mizhvidomchoi-roboty-z-pytan-monitorynhu-vykonannia-s583210525>

<sup>38</sup> <https://zakon.rada.gov.ua/laws/show/587-2024-%D1%80#Text>

## 2. THE UKRAINIAN ENERGY MARKETS

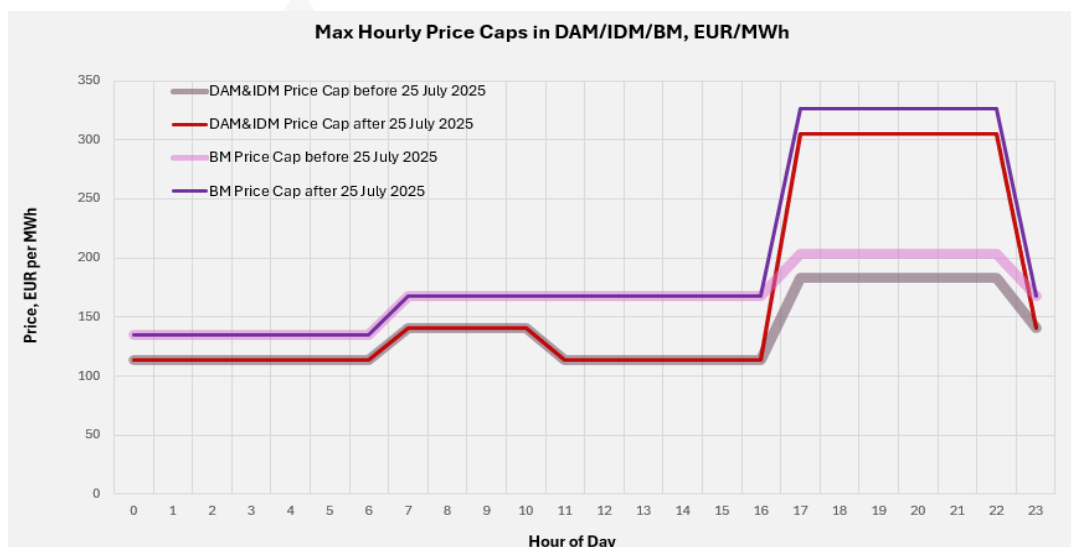
### ELECTRICITY

#### DAM/ID/BM price caps

In May 2025 NEURC has extended the existing price caps for the Day-Ahead, Intraday, and Balancing markets established in June 2024 for an additional six months<sup>39</sup>. According to the explanatory note to the decision, the NEURC received information from the Market Operator and the TSO regarding significant price fluctuations on relevant markets that constitute the criteria for price caps review according to the methodology in place. However, due to martial law and decision of the Anti-Crisis Energy Headquarters established by the CMU for preparation for the autumn-winter period of 2025 - 2026, the NEURC decided not to introduce changes. Later, in June, NEURC opened the new procedure to review price caps following the same rationale.

**Follow-up:** After several rounds of the public consultations, on 25 July, NEURC approved new maximum price caps for DAM/IDM/BM<sup>40</sup> on the basis of multiple factors<sup>41</sup>, including volatility of prices in the adjacent markets. The decision provides for price caps increases applied exclusively to evening peak hours (17:00-23:00); the new maximum price caps were set at 15,000 UAH/MWh (~305 EUR/MWh<sup>42</sup>) for DAM/IDM and 16,000 UAH/MWh (~326 EUR/MWh) for the balancing market (Fig.1).

Fig.1. Illustration of NEURC Decision to Change Price Caps in the DAM/IDM/BM of 25 July 2025



The price cap setting methodology, hourly price caps differentiation design and price caps in other than peak hours remained unchanged. These targeted increases resulted in overall average maximum price

<sup>39</sup> Resolution No.796 of 27.05.2025, <https://zakon.rada.gov.ua/rada/show/v0796874-25#Text>

<sup>40</sup> NEURC Resolution No.1133 of 25.07.2025, <https://www.nerc.gov.ua/acts/pro-granichni-cini-na-rinku-na-dobu-napered-vnutrishnodobovomu-rinku-ta-balansuyuchomu-rinku-5>

<sup>41</sup> <https://www.nerc.gov.ua/storage/app/uploads/public/687/e4c/c95/687e4cc959550626018507.pdf>

<sup>42</sup> All price conversions are at the NBU exchange rate UAH/EUR

cap growth of 22% for DAM/IDM (from ~137 to ~167 EUR/MWh daily average) and 18% for the balancing market (from ~167 to ~198 EUR/MWh daily average).

Fig.2 DAM hourly price curve for the DAM of Ukraine and adjacent markets in June 2025<sup>43</sup>

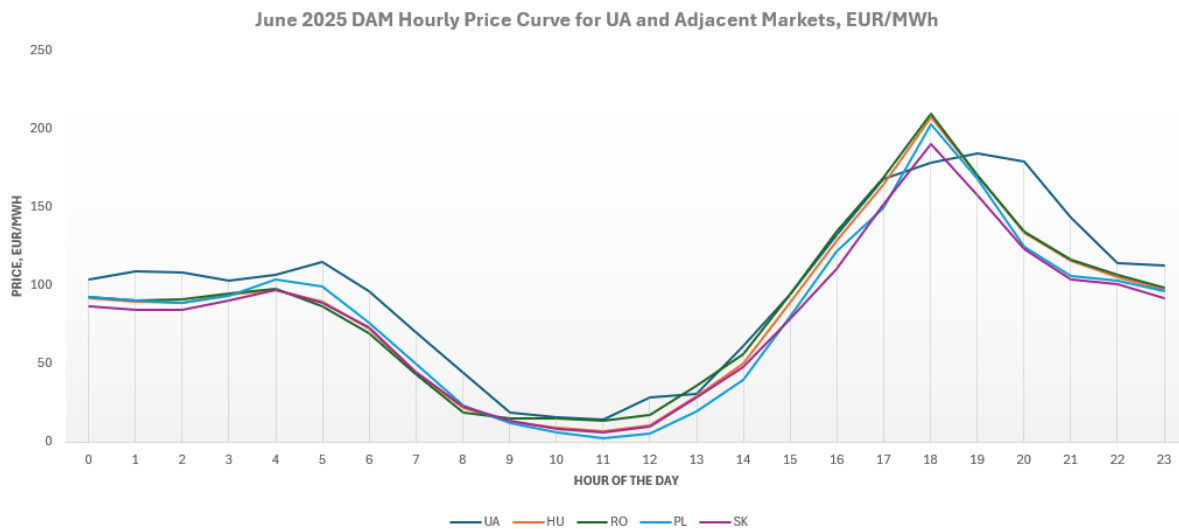


Figure 2 shows that while Ukraine and adjacent EU markets (Hungary, Romania, Poland, and Slovakia) demonstrate overall identical hourly price patterns in June 2025, following the typical European demand curve, adjacent EU markets reach prices of 180-210 EUR/MWh, highlighting potential constraints for Ukraine's ability to capture this price dynamic due to limitations present in the internal market.

### Adequacy Report for 2024

NEURC approved the Generation Adequacy Report for 2024<sup>44</sup>, which was prepared and submitted by the TSO (NPC Ukrenergo) in accordance with the Transmission Network Code. The report is subject to the applicable national legal framework as the relevant provisions of the Electricity Regulation in terms of methodology and the reliability standard<sup>45</sup> are pending EIP transposition. The outcomes of the Adequacy Report are used for making proposals regarding the need for new capacities to resolve adequacy concern, including the RES development quotas. Due to martial law, the report is not publicly available.

### Corporate governance of NPC Ukrenergo

On 23 June 2025, following a competitive process, Vitalii Zaichenko was unanimously appointed by the Supervisory Board of NPC Ukrenergo as the new Chairman of Management Board. He steps into a new role on 1 July 2025<sup>46</sup>.

### Special auctions for ancillary services

In May, NPC Ukrenergo conducted its fourth special auction to procure fast reserves. The TSO accepted 249 MW of automatic frequency restoration reserve (aFRR)<sup>47</sup>. These ancillary services are slated to be

<sup>43</sup> The Secretariat's calculations based on data from web-sites of relevant markets.

<sup>44</sup> NEURC Resolution No.784 of 27.05.2025, <https://zakon.rada.gov.ua/rada/show/v0784874-25#Text>

<sup>45</sup> Articles 24 and 25 of Regulation 2019/943

<sup>46</sup> <https://ua.energy/general-news/the-supervisory-board-of-npc-ukrenergo-has-appointed-vitalii-zaichenko-as-the-new-chairman-of-the-management-board-of-the-company/>

<sup>47</sup> <https://ua.energy/general-news/ukrenergo-held-the-fourth-special-auction-for-the-purchase-of-fast-reserves/>

provided from 1 December 2026, for a five-year period.<sup>48</sup> A total of 52 companies participated in the auction, and the TSO published the preliminary list of winners<sup>49</sup>. Within one month, these winners must pay guarantee fees; the final results will be published after the appeal period ends. The weighted average prices of the accepted offers were as follows:

- upward loading services – 949,45 UAH/MW;
- symmetrical reserve services – 762,80 UAH/MW.

So far, according to the results of three previous special auctions, NPC Ukrenergo has already purchased up to 451 MW of ancillary services, including:

- up to 99 MW – frequency containment reserves (FCR);
- up to 352 MW – automatic frequency restoration reserve (aFRR).

### Export capacity to the EU

As of 1 May 2025, the capacity for commercial exchange between the Ukraine-Moldova control block and neighbouring EU TSOs is set at 1,700 MW imports from the EU and 650 MW for exports to the EU.<sup>50</sup> This stipulates a significant increase since 2022. The previous limit for electricity exports from Ukraine and Moldova to the EU was 550 MW and had been in effect since March 2024.

### Long-term and intraday capacity allocation on UA-EU borders

The implementation of intraday and long-term allocation (yearly, monthly) is a central focus for the TSOs in the EE CCR. The Secretariat actively facilitates this process, including a recent coordination meeting on 23 May 2025.

The TSOs have agreed to prioritise the implementation of monthly allocation for the Hungary-Ukraine, Romania-Ukraine, and Slovakia-Ukraine interconnectors, with the goal of holding the relevant auctions by the end of 2025 at the latest (for allocations beginning January 2026)<sup>51</sup>. On 24 June 2025, the TSOs announced the public consultations on the draft Harmonised Allocation Rules for Long-Term Transmission Rights and draft specific annexes on the TSOs' <sup>52</sup> and on JAO website,<sup>53</sup> which ended on 8 July 2025.

The intraday allocations are planned for implementation by the end of 2025 or early 2026, and will be conducted via JAO for Hungary-Ukraine and Slovakia-Ukraine interconnectors, and via Transelectrica's allocation platform – for Romania-Ukraine border.

Long-term and intraday allocation for Poland-Ukraine interconnector is not forthcoming.

## **GAS**

### Auctions for Trans-Balkan Corridor capacity

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<sup>48</sup> [Detali\\_Spetsialnyj\\_aRVCH\\_2025.pdf](#)

<sup>49</sup> <https://ua.energy/dopomizhni-poslugy/#1724134294973-419ecfbb-7d12>

<sup>50</sup> <https://ua.energy/general-news/maximum-electricity-export-capacity-from-ukraine-and-moldova-to-the-eu-countries-has-increased-to-650-mw/>

<sup>51</sup> [10.2\\_FF40\\_PRESENTATION-ENCOM-ENTSOE.PDF](#)

<sup>52</sup> SEPS - <https://www.sepsas.sk/en/news/public-consultation-on-the-draft-of-the-documents-border-specific-annexes-to-the-har-for-the-ukrainian-borders/>

NPC Ukrenergo - ;

<sup>53</sup> <https://www.jao.eu/public-consultation/border-specific-annexes-har-ukrainian-borders>

On 29 May, the first auction for the allocation of the joint product through the Trans-Balkan Corridor for June 2025 was conducted, but no capacity was booked. The proposed capacity was almost 3 million cubic meters per day. According to the “GTS Operator of Ukraine”, the estimated tariff for the new transportation product was 7,8 EUR/MWh (taking into account the cost of LNG regasification), which is 20% less than the current tariffs of 9,77 EUR/MWh. The new tariff includes a 25% discount for the monthly tariff of Greece, Bulgaria, Romania and Moldova, as well as a 46% discount for Ukraine<sup>54</sup>.

The second allocation, for July, ended with the booking of small portion of the offered capacity (~5% of the offered capacity of almost 3 million m<sup>3</sup> per day).<sup>55</sup>

### Corporate governance of GTSOU

The CMU approved two state representatives to the Supervisory Board of the “Gas Transportation System Operator of Ukraine”<sup>56</sup>. Later, the Ministry of Energy (as a General Assembly of GTSOU) appointed relevant persons<sup>57</sup>. Prior, the Secretariat was consulted on the candidates' compliance with the certification requirements and did not raise any objections. Thus the Supervisory Board of GTSOU is in its full composition and in position to take relevant decisions according to the Charter of GTSOU, including the appointment of the CEO.

### Gas traders meeting

On 10 June 2025, with the Secretariat's support, Ukrtransgaz convened shippers from across the European gas market for a focused event in Vienna, addressing current market dynamics, regional integration, and Ukraine's evolving role in the energy landscape. The importance of Ukraine's storage facilities for broader EU energy security was highlighted. Senior representatives from Ukrtransgaz (UTG) and the Gas TSO of Ukraine shared updates on storage capacity, transmission infrastructure, and how the country positioned itself as a reliable partner for European gas traders. The Secretariat also presented insights into Ukraine's reform progress and measures to improve cross-border market attractiveness. Participants from institutions such as EFET, ARGUS, GAS-SYSTEM, and ACER contributed to an engaging and forward-looking exchange, underlining shared ambitions for a more connected, secure, and efficient gas market<sup>58</sup>.

### Cross-border capacity

In June Gas TSO of Poland, Gaz-System, and Ukraine (GTSOU) agreed to temporarily increase the level of firm capacity towards Ukraine from 2 827 500 kWh/h (appr. 6,0 mln m<sup>3</sup>/day at 0 °C, appr. 6,4 m<sup>3</sup>/day at 20 °C) to 5 424 000 kWh/h (appr. 11,5 m<sup>3</sup>/day at 0 °C, appr. 12,4 m<sup>3</sup>/day at 20 °C). Part of the additional capacity was offered in the monthly auction for July 2025<sup>59</sup>.

## **REMIT**

Starting from 1 April the Insider Information Platform of the GTSOU has been supplemented with the function of **posting urgent market notifications** to disclose insider information in the electricity market.

<sup>54</sup><https://expro.com.ua/novini/kompan-ne-zabronyuvali-potujnost-na-novomu-splnomu-aukcon-transbalkanskogo-marshrutu>

<sup>55</sup><https://ua-energy.org/uk/posts/yak-ukraina-importuie-haz-vid-chas-viiny>

<sup>56</sup> CMU Decree No.607-r of 25.06.2025, <https://www.kmu.gov.ua/npas/pytannia-nahliadovoi-rady-tovarystva-z-obmezhenoiu-vidpovidalnistiu-operator-hazotransportnoi-systemy-ukrainy-607r-250625>

<sup>57</sup> <https://www.mev.gov.ua/novyna/minenerho-obralo-dvokh-chleniv-predstavnykiv-derzhavy-do-nahlyadovoyi-rady-tov-ohtsu-ta>

<sup>58</sup> <https://www.energy-community.org/news/Energy-Community-News/2025/06/11.html>

<sup>59</sup><https://tsoua.com/en/news/gaz-system-and-gtsou-agreed-to-double-firm-capacity-in-direction-poland-ukraine-from-1-july-2025/>

Previously, such functionality on the GTSOU Platform was available only to natural gas market participants<sup>60</sup>.

### 3. ENERGY MARKETS REFORM PROGRESS

#### UKRAINE FACILITY

<b>Management of Public Assets</b>	<b>Reform 3.</b> Separation of accounts between PSO and non-PSO activities in the state-owned enterprises (SOEs)	<b>6.6</b> Adoption of Roadmap on the separation of PSO and non-PSO activities
<b>Energy Sector</b>	<b>Reform 2.</b> Improved regulatory framework for increasing renewable energy and ensuring stable operation of the energy system	<b>10.4</b> Introduction of the Roadmap of the process of separation of the Renewable Energy Surcharge from the Transmission Tariff

In April, the CMU approved a plan of measures to separate the PSO activities of public sector enterprises from their other activities<sup>61</sup>. The measures include ensuring the separate accounts for costs and receivables to avoid cross-subsidisation between PSOs and non-PSOs activities, alignment of PSO provisions with the State aid requirements, audit and monitoring of PSO activities, compensation of costs for performing PSO activities, etc.

In the energy sector, the action plan is relevant for PSOs in electricity and gas markets, and its implementation shall be aligned with the energy-specific reforms according to the Roadmap<sup>62</sup> for RES surcharge separation from transmission tariff and the Roadmap for gradual liberalisation of gas and electricity markets.

<b>Energy Sector</b>	<b>Reform 4.</b> Liberalisation of electricity and natural gas prices	<b>10.9</b> Adoption of a Roadmap for gradual liberalisation of gas and electricity market, to be implemented after the expiration of the martial law
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On 29 April 2025 the CMU **amended<sup>63</sup> the electricity PSO for households**, extending its validity from the original termination date of 30 April 2025 till 31 October 2025. There are no other changes to the mechanism of the HH PSO.

The draft of HH PSO Act amendments was provided to the Secretariat by the NEURC<sup>64</sup> in a course of the consultation process, subject to Article 62 (3) of the Electricity Market Law and the Memorandum of Understanding on Mutual Cooperation in the Area of Public Service Obligations between NEURC and the Energy Community Secretariat.

The background of the amendment and impact assessment of the draft on the affected market participants and the concerned markets and systems, including on competition in the electricity market, as required according to Article 62(8) of the Electricity Market Law, have not been provided to the Secretariat. Thus, the Secretariat had no sufficient basis to assess the compliance of the proposed

<sup>60</sup> <https://tsoua.com/news/funkczionalnist-platformy-insajderskoyi-informacziyi-ogtsu-teper-dostupna-dlya-uchasnykiv-rynku-elektrychnoyi-energiyi/>

<sup>61</sup> CMU Decree No.308-r of 04.04.2025, <https://zakon.rada.gov.ua/laws/show/308-2025-%D1%80#Text>

<sup>62</sup> CMU Decree No.612-r of 25.06.2025, <https://zakon.rada.gov.ua/laws/show/612-2025-%D1%80#Text>

<sup>63</sup> Resolution No.480 of 29.04.2025, <https://www.kmu.gov.ua/npas/pro-vnesennia-zmin-do-postanovy-kabinetu-s480290425>

<sup>64</sup> Letter as of 18.04.2025

amendments with the Energy Community acquis. At the same time, the Secretariat commented that the prolongation of the HH PSO Act to 31 October 2025 covers mostly the summer period and only a part of the heating season 2025 – 2026. Electricity prices may thus significantly change during the heating season 2025 - 2026, which will add uncertainty to both consumers and market participants under the public service obligation (e.g., universal service suppliers, producers). Therefore, the Secretariat encouraged any further developments regarding the HH PSO Act to be prepared and communicated in a timely manner to allow sufficient time for consumers to adapt to possible price changes ahead of winter, ideally three months before the expiration of the HH PSO.

The Secretariat reiterated its position regarding the incompatibility of the current HH PSO with the Directive 2019/944<sup>65</sup> in terms of public interventions in the price setting for the supply of electricity and encouraged NEURC, together with other relevant authorities, to initiate consultations regarding the re-design of the PSO mechanism. The PSO should be brought in line with the requirements of the Energy Community acquis, together with developing clear vulnerability criteria for the electricity consumers.

In April, the CMU also amended<sup>66</sup> the **gas PSO for supplying natural gas to thermal energy producers and budgetary institutions**<sup>67</sup>, extending its validity until 31 October 2025.

The aforementioned amendments were not consulted with the Secretariat despite the requirement of Article 11 (1) of the Gas Market Law<sup>68</sup>.

According to Ukraine Facility the roadmap for gradual liberalisation of gas and electricity market is expected to be adopted by the CMU in Q2 2026<sup>69</sup>.

## 4. IN FOCUS OF THIS REPORT

### 4.1 NEURC BOARD MEMBERS SELECTION 2025

On 1 April, 2025 the Competition Commission for the selection of candidates for the positions of Members of the NEURC (hereinafter, the CC) announced an open competition for the three vacant positions<sup>70</sup>. One position has been vacant since the 2023 (although the selection process was concluded with the selected candidates submitted by the CC to the CMU for appointment<sup>71</sup>, but the CMU declined both nominees already after the legal deadline defined by the NEURC Law). Two vacant positions are associated with the mandates of two Board Members that expire in July 2025.

The competition procedure is defined by Article 8 of the Law of Ukraine "On NEURC" and rules and procedures approved by the CC. The selection process included two rounds of interviews with the candidates who complied with the criteria set by the NEURC Law<sup>72</sup>. Also, all the candidates shall pass the special verification of candidates, provided for by the Law of Ukraine "On Prevention of Corruption", and

<sup>65</sup> Directive 2019/944 of 5 June 2019 on common rules for the internal market for electricity

<sup>66</sup> CMU Resolution No.408 of 11.04.2025, <https://www.kmu.gov.ua/npas/pro-vnesennia-zmin-do-postanovy-kabinetu-ministriv-ukrainy-vid-19-lypnia-2022-r-t110425>

<sup>67</sup> CMU Resolution No.812 of 19.07.2022

<sup>68</sup> <https://zakon.rada.gov.ua/laws/show/329-19#Text>

<sup>69</sup> Ukraine Facility and the National Energy Climate Plan up to 2030

<sup>70</sup> <https://www.kmu.gov.ua/diyalnist/provedennya-konkursiv/konkursna-komiisiya-z-doboru-kandidativ-na-posadi-chleniv-nkrekp/povidomlennya/oholoshennia-pro-vidkrytyi-konkurs-na-zainiattia-posad-chleniv-natsionalnoi-komisii-shcho-zdiisniuie-derzhavne-rehuliuвання-u-sferakh-enerhetyky-ta-komunalnykh-posluh-01042025>

<sup>71</sup> According to the law, two candidates to be proposed for one vacant position and the CMU shall appoint one of them.

<sup>72</sup> Article 8 Of NEURC Law, <https://zakon.rada.gov.ua/laws/show/1540-19#Text>

verification, provided for by the Law of Ukraine “On Purification of Power”. For the three vacant positions, the CC shall submit four candidates with the highest rating to the CMU. In June 2025, the CC finalised the selection and decided on the rating of the candidates. To submit the nominees to the CMU, the CC postponed its decision until the result of the special verification. According to the NEURC Law, the CMU shall decide on the appointment within ten working days after the CC submission.

The selection process 2025 was observed by the representatives of the EU Delegation to Ukraine and the Secretariat, who were invited as Observers according to the NEURC Law.

**Follow-up:** On 28 July, based on the ranking and results of the special verification, the CC took the decision to submit four candidates for the positions of NEURC Board Members to the CMU<sup>73</sup>.

As of 1 July 2025, the NEURC Board operate with four (out of seven) Members. The delay in the appointment of the new Board Members may jeopardise the functionality of NEURC, as an even number of board members affects NEURC’s decision-making processes per se. To ensure the continuity of NEURC in discharging its tasks mandated by the European law, the new Board Members shall be appointed according to the requirements of the NEURC Law without undue delay.

## 4.2 TRANSPOSITION OF TEN-E REGULATION

In May 2025, the draft Law aiming to transpose the Regulation (EU) 2022/869 on guidelines for trans-European energy infrastructure (hereinafter, TEN-E Regulation) was consulted with the Secretariat. The main content of the TEN-E Regulation is largely accurately reflected in the draft law, however some recommendation have been proposed for the improvements, in particular related to the missing definitions from the TEN-E Regulation, eligibility criteria for projects, provisions related to the state support for those projects (as foreseen by the draft law, but which is not defined by the TEN-E Regulation).

The draft Law was also reviewed by the European Commission, raising concerns that the decentralised permit granting process in Ukraine remains misaligned with the TEN-E Regulation, particularly in meeting time limits for priority energy projects.

On 4 July 2025, the draft Law on Energy Infrastructure Projects of Public Interest (No. 13450)<sup>74</sup> was registered by the group of Members of the Parliament.

## 5. SNAPSHOT OF LATEST OBSERVATORY REPORTS

### Assessment 3/25: RES

The Secretariat has prepared an **Assessment of Draft Law No.13219** concerning the improvement of competitive support schemes for electricity generation from renewable energy sources in the context of Ukraine’s obligations under the Energy Community acquis and its impact on the renewable energy deployment. Since 2019, Ukraine has introduced a support quota auction mechanism for renewable energy. However, no auctions were conducted until 2024, when the government decided to launch pilot auctions to support the construction of new RES generating facilities aimed at compensating for the destroyed capacities and strengthening the power system. The auction results in 2024 revealed negligible investor interest in participation, and the results of 2025 show the same issue, largely due to persistent structural issues in Ukraine’s electricity market. As a result, Draft Law No.13219 proposes to replace the current auctions scheme for Contracts for Difference (CfD or two-sided sliding premium) model with a

<sup>73</sup> <https://www.youtube.com/watch?v=jNslAfspum0>

<sup>74</sup> <https://itd.rada.gov.ua/billInfo/Bills/Card/56716>

so-called “pure” market premium mechanism (one-sided sliding premium) for auction winners, valid until 31 December 2029.

The Secretariat concluded that while the proposed “pure” market premium mechanism under Draft Law No. 13219 may offer certain benefits and could be deemed compliant with the relevant provisions of RED II, this would only be the case if any potential increase in market distortions or in the overall cost to consumers or taxpayers is justified as necessary in light of Ukraine’s current electricity market conditions. Crucially, the Secretariat emphasised that systemic issues within the Ukrainian electricity market must first be addressed in order to rebuild investor confidence in any support scheme. To this end, the Secretariat strongly recommends prioritising the transposition of the EIP and the implementation of the two existing Roadmaps: the Roadmap for the Support of the Renewable Electricity Sector in Ukraine, and the Roadmap for Separating the Renewable Energy Surcharge from the Transmission Services Tariff. These measures are considered essential for improving market functioning, transparency, and cost-reflectivity—ultimately laying the foundation for successful renewable energy auctions in Ukraine.



## ANNEX: ENERGY OUTLOOK

This Annex contains the outlook of noticeable events and publications related to the Ukraine energy markets in Q2 2025:

April 2025	Reference
During a meeting of the Ukraine-EU High-Level Working Group on Energy Sector Reform, which took place on April 2, the Ministry of Energy of Ukraine and the European Commission discussed Ukraine's integration into European energy markets in the areas of renewable energy sources (RES) and renewable gases. In particular, attention was paid to the measures identified in the draft Roadmap on RES, as well as the implementation of its provisions in the areas of biomethane, hydrogen and other synthetic gases.	<a href="#">Link</a>
UKRENERGO has reached an agreement on the terms of the liability management transaction for "green" sustainability-linked bonds. The approach consists of an offer to holders of the bonds to participate in a cash tender offer and/or an exchange offer for new Ukrenergobond debt securities.	<a href="#">Link</a>
The General Director of LLC "GTS Operator of Ukraine" Dmytro Lippa submitted an application for early termination. From April 10 until the completion of the competitive selection, Chief Operating Officer Vladislav Medvedev, a member of the Directorate, temporarily exercises the powers of the General Director.	<a href="#">Link</a>
Market Operator: The electricity price index for the BASE period on the DAM of Ukraine in April 2025 is 4,258.63 UAH/MWh, which is 17.32% lower than it was in March 2025. The weighted average purchase and sale price of electricity on the DAM for this period is 4,611.22 UAH/MWh, and on the IDM - 4,287.30 UAH/MWh.	<a href="#">Link</a>
Energy Community provided recommendations to the Ministry of Energy and the NEURC on the termination of electricity market data publication and calls on the Ministry of Energy and the NEURC to assess the impact of Order No. 27-dsk on the electricity market.	<a href="#">Link</a>
JSC Ukrtransgaz has officially commenced the new gas injection season across its underground gas storage (UGS) facilities. The 2024/2025 withdrawal season spanned 167 days and was marked by sustained Russian attacks, a decline in domestic production, and the halt of Russian gas transit. Despite these challenges, Ukraine's UGS facilities remained stable and continue to operate without interruption.	<a href="#">Link</a>
Dixigroup: PASSING THROUGH THE AUTUMN-WINTER PERIOD ENERGY SYSTEM STATUS 2024-2025.	<a href="#">Link</a>
Dixigroup: MONITORING OF UKRAINE'S NATIONAL ENERGY AND CLIMATE PLAN (NECP) Q1 2025	<a href="#">Link</a>
Dixigroup: Monitoring the implementation of the IMF program and EU assistance (April 2025)	<a href="#">Link</a>
<b>May 2025</b>	
Committee on Economic Development of Verkhovna Rada calls on the Cabinet of Ministers to take the necessary measures on CBAM.	<a href="#">Link</a>
Ministry of Energy: Herman Galushchenko discussed the roadmap for abandoning Russian energy sources with European Commissioner Dan Jorgensen.	<a href="#">Link</a>
Ministry of Energy: Within the framework of the meeting of EU energy ministers in Warsaw, the Minister of Energy of Ukraine Herman Galushchenko held a bilateral meeting with the Director of the Energy Community Secretariat Artur Lorkowski. The key topics of the conversation were cooperation in the process of preparing a package of legislative	<a href="#">Link</a>

changes for the integration of the energy markets of Ukraine and the European Union, as well as assistance in the restoration of the energy sector.	
Ministry of Energy at the plenary meeting of the Central and South-Eastern Europe (CESEC) working group on gas issues: Ukraine offers to European partners the capacity of its underground gas storage facilities and gas transportation system to create a strategic gas reserve, which is an important component of energy security.	<a href="#">Link</a>
On May 7, 2025, in Kyiv a meeting was held between NEURC Board Members and the Director of the ACER. During the meeting, cooperation between the NEURC and ACER was discussed in the context of current challenges and progress in energy regulation, in particular within the framework of Ukraine's accession to the European Union.	<a href="#">Link</a>
NEURC approved its Annual Report for 2024. Considering the martial law limitations, the report is not publicly available.	<a href="#">Link</a>
UEEX: Results of energy resources and electricity trading in April 2025	<a href="#">Link</a>
EXPRO: Electricity imports to Ukraine in April 2025 decreased by another 30%, compared to March 2025 - to 187 thousand MWh. At the same time, electricity exports in April 2025, compared to the previous month, almost doubled - to over 150 thousand MWh.	<a href="#">Link</a>
Dixigroup: SUMMER OUTLOOK 2025. ELECTRICITY	<a href="#">Link</a>
Dixigroup: SUMMER OUTLOOK 2025. GAS	<a href="#">Link</a>
<b>June 2025</b>	
Ministry of Energy launched a pilot twinning project to support the energy sustainability of communities. Within the framework of the partnership between the cities of Hlobyne and Grafenwerth, Austria, 2 million euros will be allocated for the installation of solar panels.	<a href="#">Link</a>
The Minister of Energy of Ukraine, Herman Galushchenko, met with the Director of the Energy Community Secretariat, Artur Lorkowski. The parties discussed the integration of the energy markets of Ukraine and the EU and preparations for the negotiation process on Ukraine's accession to the EU.	<a href="#">Link</a>
Ukrainian biomethane can become part of the new energy security architecture in Europe, expressed by the Deputy Minister of Energy of Ukraine, Mykola Kolisnyk, at the international conference "Biomethane in Ukraine: Opportunities and Development". The Deputy Minister thanked Ukrainian biomethane producers for their active and practical work, as well as the European Commission, the EU Delegation to Ukraine, the Energy Community Secretariat, and the UK government for the expertise and political support provided.	<a href="#">Link</a>
Ministry of Energy: Ukraine begins implementation of coal region transformation program with support from Germany and the EU. "A New Stage for Coal Regions and Communities of Ukraine: Grand Opening of the Power4Just Transition Program", which is implemented by the German government through GIZ in cooperation with the Ministry of Energy of Ukraine.	<a href="#">Link</a>